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Application Note SI-01286

Detailed Hydrocarbon Analysis of Petroleum Naphthas through n-Nonane using ASTM D 5134

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Introduction

Spark ignition fuels are complex mixtures containing hundreds of components. Detailed information on the composition and concentration of these components is important for quality control, controlling refinery processes and evaluation of raw materials.

This ASTM D 5134 method covers the determination of hydrocarbon components of petroleum naphthas. Components eluting after n-nonane (bp 150.8 °C) are determined as a single group.

The column used in this method is a 50 m x 0.21 mm CP-Sil PONA CB™. Although this is a high resolution GC capillary column, serious co-elutions can occur if olefins are present in the sample. Therefore, the olefin content (v/v) must be lower than 2%.

Instrumentation

GC: Varian 450-GC Gas Chromatograph Injector: Split/splitless 1177, full EFC control

Detector: FID, full EFC control

Autosampler: Varian CP-8400 AutoSampler (or Varian

CP-8410 AutoInjector)

Software

GC control and data handling: Galaxie™ Software from Varian

 $\label{eq:def:DHA} \mbox{ pha calculations: DHA software fully integrated into Galaxie}$

software

Materials and Reagents

Column: Varian CP-Sil PONA CB, 50 m x 0.21 mm x 0.5 μ m, (CP7531)

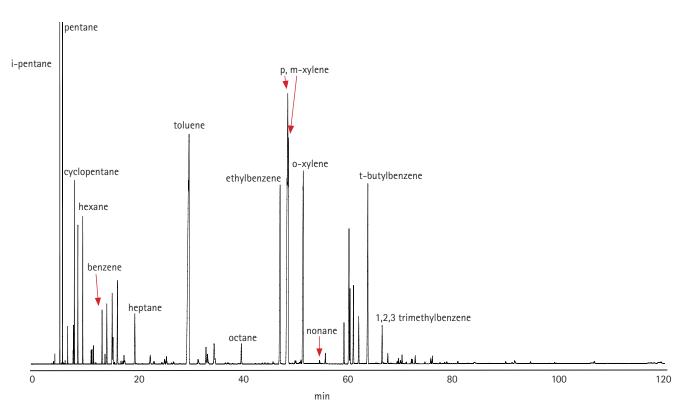


Figure 1. Chomatogram of a reformate.

Conditions

According to the method, carrier gas flow rate is adjusted to that of the retention time of toluene, i.e. 29.9 \pm 0.2 min at 35 °C.

Injector: 250 °C, split 200 mL/min

Detector: FID, 250 °C

Oven: 35 °C (30 min) @2 °C/min to 200 °C (10 min)

Sample Size: 0.2 µL

Carrier Gas: Helium (see above)

Results and Discussion

A calibration mixture containing n-alkanes is used to calculate Kovats Indices of all components in the sample. These indices are compared with known indices in the database and peaks are assigned accordingly (Figure 2).

1 iso-butane
2 butane
3 iso-pentane
4 pentane
5 2,2-dimethylbutane
6 cyclopentane
7 2,3-dimethylbutane
8 2-methylpenatne
9 3-methylpentane
10 chexane
11 2,2-dimethylpentane
12 methylcyclopentane
12 2,4-dimethylpentane
13 6,4-dimethylpentane
14 2,2,3-trimethylpentane
15 cyclopexane
16 2,3-dimethylpentane
19 2,3-dimethylcyclopentane
20 1,1-dimethylcyclopentane
21 3-methylpentane
22 israns-1,3-dimethylcyclopentane
23 trans-1,2-dimethylcyclopentane
25 trans-1,2-dimethylcyclopentane
26 heptane

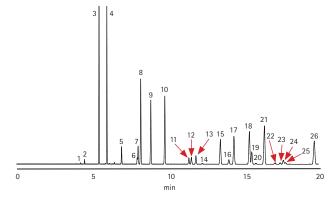


Figure 2. Detailed view of the reformate analysis.

Virtually all peaks are identified in this way. Galaxie software calculates the weight percent via normalization. The DHA software combines this with the properties listed in the database and a volume percent profile is calculated. Both reports are combined in a detailed hydrocarbon analysis report as seen in Table 1. In this table all peaks eluting between pentane and heptane are listed.

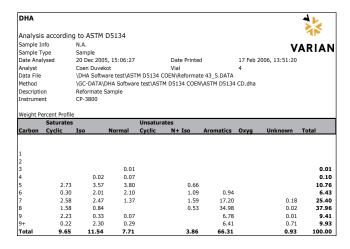
To ensure accurate results the DHA software calculates peak symmetry. Depending on the peak skewing, a corrected retention time is calculated and subsequently the corresponding Kovats indices. This is also reported in Table 1 in the CRT (corrected retention time) column.

Table 1. Detailed hydrocarbon analysis of a reformate

Analysis according to Sample Type Date Analysed Analyst Data File Method Description Instrument			N.A. Sample 20 Dec 2005, 15:06:27 Coen Duvekot \DHA Software test\ASTM \GC-DATA\DHA Software t Reformate Sample CP-3800		Date Printed Vial DS134 COEN\Reformate 43_S.DATA est\ASTM DS134 COEN\ASTM DS134 CD.dl		VARIA 17 Feb 2006, 13:51:20 4 ha		
ID	RT		CRT	Index	Name	Area	Area	Weight	Volume
							Percent	Percent	Percent
	8	5.97	5.97		pentane	6393.3	3.14	3.80	4
	9	6.14	6.14		2-methyl-1,3-butadiene	21.6	0.01	0.02	(
	10	6.34	6.32		t-2-pentene	14.5	0.01	0.01	(
	11	6.47	6.47		c-2-pentene	60.1	0.03	0.04	
	12	6.95	6.95		3-methyl-1,2-butadiene	787.4	0.39	0.58	(
	13	7.99	7.96		4-methyl-1-pentene	254.3	0.13	0.14	(
	14	8.05	8.05		3-methyl-1-pentene	944.0	0.46	0.51	(
	15	8.22	8.22		cyclopentane	4584.4	2.25	2.72	- 2
	16	8.88	8.88		3-methylpentane	3533.1	1.73	2.01	- 1
	17	9.81	9.81		hexane	4038.6	1.98	2.10	- 2
	18	11.41	11.41		c-2-hexene	396.0	0.19	0.22	(
	19	11.58	11.58	623.92	2,2-dimethylpentane	444.2	0.22	0.24	(
	20	11.88	11.88		methylcyclopentane	552.9	0.27	0.30	(
	21	12.30	12.30		2,4-dimethylpentane	48.7	0.02	0.03	(
	22	13.50	13.50		benzene	2110.0	1.04	0.94	(
	23	14.06	14.06	651.77	1-methylcyclopentene	366.7	0.18	0.22	(
	24	14.40	14.40		3,3-dimethylpentane	2541.3	1.25	1.38	
	25	15.43	15.43	665.06	4-methyl-1-hexene	3127.7	1.54	1.55	
	26	15.58	15.58	666.49	2-methylhexane	1157.6	0.57	0.63	(
	27	15.85	15.85	668.98	2,3-dimethylpentane	69.9	0.03	0.04	(
	28	16.42	16.38	673.63	1,1-dimethylcyclopentane	3890.0	1.91	2.02	
	29	17.12	17.12	680.01	3-methylhexane	134.9	0.07	0.07	(
	30	17.46	17.46	682.86	t-1,3-dimethylcyclopentane	132.8	0.07	0.07	(
	31	17.67	17.67	684.58	c-1,3-dimethylcyclopentane	385.1	0.19	0.20	(
	32	17.81	17.81	685.65	3-ethylpentane	150.7	0.07	0.08	(
	33	19.42	19.38	697.77	2,4-dimethyl-1-pentene	11.3	0.01	0.01	(
	33				heptane	2779.0	1.36	1.38	

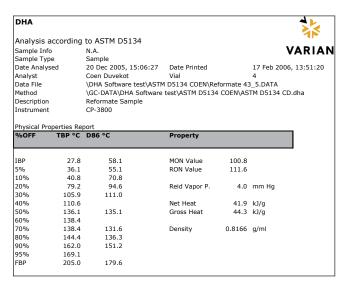
The DHA software is capable of grouping the different sample components into their chemical groups. This grouping is visualized in the weight percent profile report in Table 2. A volume percent profile report can also be generated.

Table 2. Weight percent profile report of a reformate



In the database all physical properties of the different sample components are listed. The DHA software uses these properties and combines them with the weight%. These combined calculations lead to the properties of the sample reported in the physical properties report (Table 3).

Table 3. Physical properties report of a reformate



To determine the repeatability of the system the reformate sample was analyzed several times. The results are shown in Table 4.

Table 4. Repeatability figures

				Mass%			
File	Mon F	Ron	Density	Heptane	Benzene	Toluene	Total Aromatics
1	100.8	111.5	0.8171	1.39	0.95	17.28	66.58
2	100.8	111.5	0.8167	1.37	0.94	17.22	66.35
3	100.6	111.4	0.8166	1.37	0.94	17.20	66.31
4	100.7	111.5	0.8168	1.38	0.94	17.19	66.39
5	100.9	111.7	0.8173	1.37	0.94	17.19	66.59
6	100.9	111.6	0.8167	1.38	0.95	17.22	66.36
7	100.8	111.6	0.8168	1.38	0.94	17.20	66.42
8	100.8	111.6	0.8168	1.37	0.94	17.19	66.42
9	100.7	111.5	0.8168	1.37	0.94	17.21	66.40
10	103.0	114.1	0.8177	1.37	0.94	17.26	66.53
11	100.8	111.6	0.8168	1.38	0.94	17.21	66.43
12	100.8	111.5	0.8166	1.37	0.94	17.20	66.34
13	100.8	111.6	0.8166	1.38	0.94	17.20	66.31
Average	101.0	111.7	0.8169	1.38	0.94	17.21	66.42
St. dv.	0.6	0.7	0.0003	0.01	0.004	0.03	0.1
St. dev (%)	0.6	0.6	0.04	0.5	0.4	0.2	0.1

The results for two of the components are shown in Figure 3, containing the reproducibility and reproducibility limits. The method demands that for two consecutive runs the results may exceed these limits only once every 20 runs.

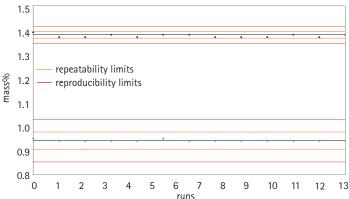


Figure 3. Repeatability and reproducibility figures for heptane (above) and benzene (below).

The data clearly show that the repeatability of the system is excellent.

Conclusion

The Varian 450-GC Gas Chromatograph based Detailed Hydrocarbon Analyzer, together with the Galaxie software and DHA software, give excellent results in DHA analysis according to the ASTM D 5134 method. As well as the required reports per sample component in weight%, volume%, grouping per hydrocarbon type and sample properties can be reported.

Repeatability data are excellent and indicate that the analyzer is well suited for the DHA analysis and performs fully according to the ASTM D 5134 method.

Reference

ASTM D 5134–98 (2003), "Detailed Analysis of Petroleum Naphthas through n-Nonane by Capillary Gas Chromatography," ASTM International, West Conshohocken, PA, www.astm.org.

These data represent typical results.

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